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**北京能源國際控股有限公司**

**Beijing Energy International Holding Co., Ltd.**

*(Incorporated in Bermuda with limited liability)*

**(Stock code: 686)**

## **SUMMARY OF ELECTRICITY GENERATION VOLUME OF POWER PLANTS FOR THE SECOND QUARTER OF 2023**

This announcement is made by Beijing Energy International Holding Co., Ltd. (the “**Company**”, collectively with its subsidiaries, the “**Group**”) to keep the shareholders and potential investors of the Company informed of the latest business development of the Group. The board of directors of the Company announces that according to the Group’s preliminary operation statistics, the 165 power plants beneficially owned by the Group and its associates have generated electricity in an aggregate volume of approximately 3,300,172 megawatt-hours (“**MWh**”) in the second quarter (“**Q2**”) of 2023, and the aggregate electricity generation volume for the six months ended 30 June 2023 has amounted to approximately 5,427,591 MWh.

Details of the electricity generation volume statistics in Q2 of 2023 are summarised as below:

| Settlement Type  | Location   | As at 30 June 2023           |                             |                             | Approximate Electricity Generation Volume for      |                  |                  |                                     |
|--|--|------------------------------|-----------------------------|-----------------------------|--|------------------|------------------|-------------------------------------|
|  |  | Number of Solar Power Plants | Number of Wind Power Plants | Number of Hydropower Plants | Approximate Grid-connected Installed Capacity (MW) | Q2 2022 (MWh)    | Q2 2023 (MWh)    | Six Months Ended 30 June 2023 (MWh) |
| <b>I. Power plants held by the subsidiaries of the Company</b> |  |                              |                             |                             |  |                  |                  |                                     |
| <b>(i) Total capacity on-grid<sup>(1)</sup></b>                |  |                              |                             |                             |  |                  |                  |                                     |
|  | Hebei, China <sup>(2)</sup>  | 16                           | –                           | –                           | 1,292.90   | 659,109          | 574,320          | 908,440                             |
|  | Yunnan, China <sup>(4)</sup>   | 2                            | –                           | 26                          | 1,006.65   | 18,555           | 531,322          | 553,499                             |
|  | Inner Mongolia, China  | 24                           | –                           | –                           | 805.00   | 308,958          | 340,026          | 636,761                             |
|  | Shanxi, China  | 2                            | 8                           | –                           | 616.30   | 190,763          | 395,265          | 806,543                             |
|  | Xinjiang, China  | 6                            | 2                           | –                           | 419.50   | 247,795          | 225,470          | 394,463                             |
|  | Anhui, China   | 3                            | –                           | –                           | 340.00   | 73,740           | 130,899          | 220,727                             |
|  | Shandong, China <sup>(2)</sup>   | 7                            | –                           | –                           | 339.36   | 53,172           | 101,439          | 162,957                             |
|  | Shaanxi, China   | 1                            | –                           | –                           | 300.00   | 139,914          | 121,501          | 246,934                             |
|  | Qinghai, China   | 4                            | 1                           | –                           | 240.00   | 73,192           | 93,336           | 184,006                             |
|  | Ningxia, China   | 2                            | –                           | –                           | 220.00   | 87,059           | 81,297           | 159,046                             |
|  | Guangdong, China   | 3                            | –                           | –                           | 190.00   | 54,190           | 44,596           | 91,949                              |
|  | Hunan, China   | 2                            | –                           | –                           | 120.00   | 31,747           | 31,892           | 52,340                              |
|  | Tibet, China   | 6                            | –                           | –                           | 115.00   | 40,098           | 37,466           | 67,034                              |
|  | Gansu, China   | 1                            | –                           | –                           | 100.00   | 41,932           | 38,087           | 73,244                              |
|  | Hubei, China   | 1                            | –                           | –                           | 100.00   | 35,738           | 32,929           | 54,239                              |
|  | Jiangsu, China <sup>(2)</sup>  | –                            | 1                           | –                           | 100.00   | –                | 68,684           | 68,684                              |
|  | Guangxi, China   | 2                            | –                           | –                           | 79.20  | 20,788           | 20,206           | 36,287                              |
|  | Henan, China   | 3                            | 3                           | –                           | 74.29  | 3,989            | 33,184           | 67,782                              |
|  | Zhejiang, China  | 2                            | –                           | –                           | 61.30  | 17,155           | 19,242           | 33,475                              |
|  | Jiangxi, China   | 1                            | –                           | –                           | 59.95  | –                | 20,125           | 34,222                              |
|  | Sichuan, China   | 2                            | –                           | –                           | 50.00  | 19,057           | 25,987           | 46,622                              |
|  | Heilongjiang, China  | –                            | 5                           | –                           | 45.00  | –                | 54,407           | 92,358                              |
|  | Jilin, China   | 1                            | –                           | –                           | 15.00  | 4,800            | 6,123            | 11,834                              |
|  | Vietnam  | –                            | 1                           | –                           | 46.20  | –                | 21,138           | 43,337                              |
|  | <b>Sub-total</b>   | <b>91</b>                    | <b>21</b>                   | <b>26</b>                   | <b>6,735.65</b>                                    | <b>2,121,751</b> | <b>3,048,941</b> | <b>5,046,783</b>                    |
| <b>(ii) Surplus capacity on-grid<sup>(1)</sup></b>             |  |                              |                             |                             |  |                  |                  |                                     |
|  | China (no partition) <sup>(2)</sup>                                    | 22                           | –                           | –                           | 74.09  | 18,458           | 20,227           | 31,982                              |
|  | <b>Sub-total (total capacity on-grid and surplus capacity on-grid)</b> | <b>113</b>                   | <b>21</b>                   | <b>26</b>                   | <b>6,809.74</b>                                    | <b>2,140,209</b> | <b>3,069,168</b> | <b>5,078,765</b>                    |
| <b>II. Power plants held by the associates of the Company</b>  |  |                              |                             |                             |  |                  |                  |                                     |
|  | Yunnan, China <sup>(4)</sup>   | –                            | –                           | 2                           | 351.50   | –                | 131,061          | 131,061                             |
|  | Shanxi, China  | –                            | 1                           | –                           | 200.00   | –                | 91,443           | 202,127                             |
|  | Jiangsu, China   | 2                            | –                           | –                           | 23.80  | 10,254           | 8,500            | 15,638                              |
|  | <b>Sub-total</b>   | <b>2</b>                     | <b>1</b>                    | <b>2</b>                    | <b>575.30</b>                                      | <b>10,254</b>    | <b>231,004</b>   | <b>348,826</b>                      |
| <b>TOTAL</b>   |  | <b>115</b>                   | <b>22</b>                   | <b>28</b>                   | <b>7,385.04</b>                                    | <b>2,150,463</b> | <b>3,300,172</b> | <b>5,427,591</b>                    |

*Notes:*

- (1) The total capacity on-grid mode refers to the settlement of all electricity volume generated by a power plant with the grid; while the surplus capacity on-grid mode means that a portion of the electricity volume generated by a power plant is sold directly to the end-user and the surplus electricity is settled with the grid.
- (2) Four self-developed solar power plants of the Group achieved grid-connection with installed capacity of approximately 96MW in total in Q2 of 2023.
- (3) The Group completed the acquisition of a wind power plant in Q2 of 2023.
- (4) The Group completed an acquisition of approximately 65.7% equity interest of a project company which has 28 hydropower plants in total in Q2 of 2023.
- (5) The figures provided herein are subject to rounding adjustment and will be subject to other possible adjustments due to accounting procedures.

Shareholders and/or potential investors of the Company are hereby reminded that the information provided above merely represents the preliminary operating performance of the renewable energy power plants beneficially owned by the Group and its associates as of 30 June 2023 based on data currently available to the management, and is by no means a representation or a basis of reference or indication of the revenue or profit to be generated or derived by the Group or any financial performance of the Group in Q2 of 2023 or for the six months ended 30 June 2023. Accordingly, shareholders and/or potential investors of the Company are advised to exercise caution when dealing in the securities of the Company.

For and on behalf of  
**Beijing Energy International Holding Co., Ltd.**  
**Zhang Ping**  
*Chairman of the Board*

Hong Kong, 21 July 2023

*As at the date of this announcement, the executive directors of the Company are Mr. Zhang Ping (Chairman) and Mr. Lu Zhenwei; the non-executive directors of the Company are Mr. Liu Guoxi, Mr. Su Yongjian, Mr. Li Hao and Mr. Lu Xiaoyu; and the independent non-executive directors of the Company are Ms. Jin Xinbin, Ms. Li Hongwei and Mr. Zhu Jianbiao.*